

### EPEI ELECTRIC POWER RESEARCH INSTITUTE

Assessment of the Environmental Effects of Hydrokinetic Turbines on Fish: Desktop and Laboratory Flume Studies

Paul T. Jacobson Program Manager

August 29, 2011



ALDEN Solving flow problems since 1894



# **Program Team**

- EPRI Project Management: Paul Jacobson & Doug Dixon
- Alden Research Laboratory, Holden, MA Steve Amaral, Principal Investigator
- U.S.G.S. Silvio Conte Anadromous Fish Research Center, Turner Falls, MA – Ted Castro-Santos, Principal Investigator



- U.S. Department of Energy
- Canada Department of Fisheries & Ocean
- Alaska Energy Authority
- Alaska Power & Telephone
- Northwest Territories Power Corporation
- Government of the Northwest Territories
- Aurora Research Institute
- Indian and Northern Affairs Canada



## **In-Kind Support**



WELKA UPG









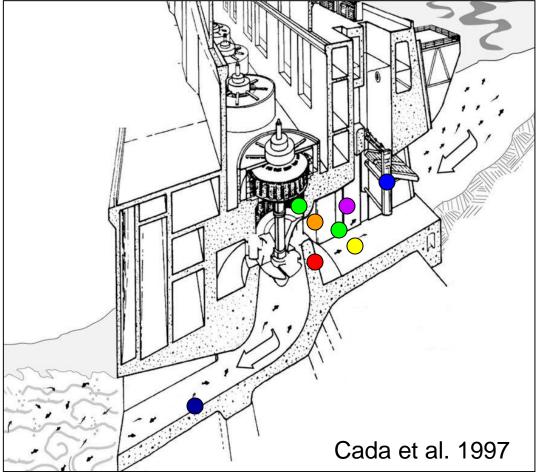


# **Program Objective**

Determine injury, survival rates and behavioral effects for fish passing through hydrokinetic turbines by:

- 1. Conducting a review of existing information on injury mechanisms
- 2. Developing theoretical models for the probability of blade strike and mortality for various hydrokinetic turbine designs; and
- 3. Conducting flume studies with three turbine designs and several species and size classes of fish at the Conte Anadromous Fish Research Laboratory and Alden

## **Turbine Passage Injury Mechanisms**



- Increasing Pressure
- Rapidly Decreasing Pressure
- Cavitation
- Strike
- Grinding
- Shear
- Turbulence



# PRESSURE

Pressure-related injury is dependent on:

- Magnitude of pressure change
- How rapidly pressure changes occur
- How quickly fish can adjust to changes
  - Physostomous species: Connection between swim bladder and esophagus allows for relatively rapid intake and venting of gas in response to pressure changes.
  - Physoclistus species: Gas diffusion through blood stream makes it difficult to quickly adjust to large pressure changes.
- Acclimation pressure



- HK turbines do not experience extensive and rapid changes in pressure which have been shown to damage fish during passage through conventional hydro turbines.
- Fish will be acclimated to pressure upstream and downstream of hydrokinetic turbines.
- If pressure-related injury and mortality occur, they will be associated with cavitation areas.



# **CAVITATION**

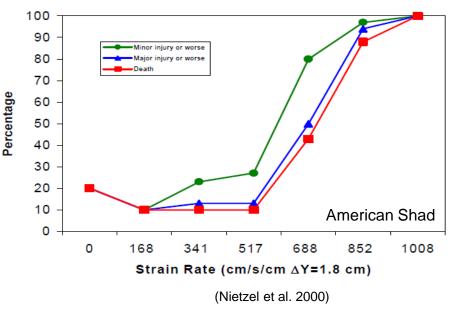
- Flow separation from HK blades and relatively low submergence could lead to cavitation.
  - However, cavitation associated with HK turbines is likely to be limited to small regions around blades.
    - Design blades and operate turbines in a manner that minimizes the potential for cavitation.



 Maintaining pressure at levels equal to or greater than 60% of ambient pressure should prevent cavitation and resulting potential for fish injury (Cada 2007).

### **SHEAR**

- Shear stresses sufficient to injure fish may occur near HK turbine rotors/blades (Cada et al. 2007; DOE 2009).
- Shear strain rates sufficient to cause injury (> 500/s) correspond to jet velocities of 29.5 ft/s. Such high velocities are unlikely to occur with HK turbines.



- Locations of shear in conventional turbines are typically near boundaries or where there are changes in flow paths (stay vanes, wicket gates, and turbine blade leading and trailing edges).
- Because HK turbines lack many of the structures that produce shear in conventional turbines, the presence of damaging shear levels will be less likely.



# **MECHANICAL – BLADE STRIKE AND GRINDING**

# Contact with structural components leading to injury and mortality, including:

- Collisions between fish and moving turbine blades and fixed structures, such as stay vanes, wicket gates, and other types of guides or flow straighteners.
- Grinding or pinching from passage through narrow openings or gaps between stationary and/or moving components (e.g., blade tips and outer ring)
- Abrasion from contact with a stationary or moving surface.



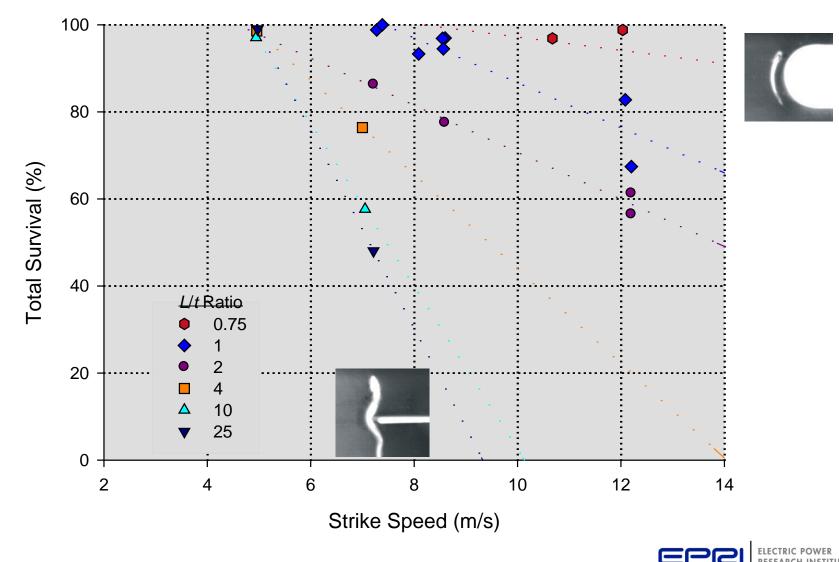
# **BLADE STRIKE**

- Primary mechanism of fish injury and mortality at many hydro projects.
- Strike probability depends on blade spacing, rotational speed, relative velocity of fish to blade, and fish length.



- Blade strike mortality is dependent on blade shape and thickness, impact velocity, and fish length.
- Little difference in mortality rates among typical teleost (boney) fishes.
- Recent studies have shown that blade strike survival can be greater than 90% at strike speeds up to 40 ft/s (12.1 m/s) (EPRI 2008).

### **BLADE STRIKE**

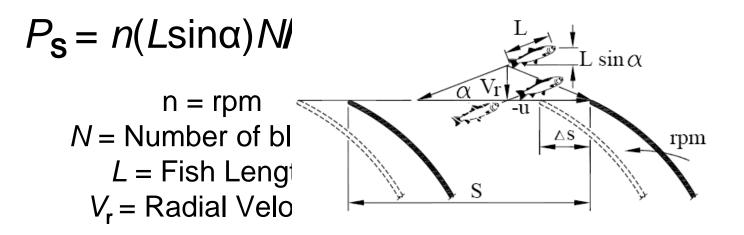


# **PREDICTIVE MODELING**

- Theoretical models for predicting strike probability are well established for conventional hydro turbines (Von Rabon 1957; Monten 1985; Solomon 1988; Bell 1991; Turnpenny 1992, 2000; Ploskey and Carlson 2003; Deng et al. 2005; Hecker and Allen 2005)
- The more recent studies have incorporated strike mortality rates to predict turbine passage survival (assuming other sources of mortality are inconsequential)
- These models can be modified and applied to hydrokinetic turbines to predict strike probability and survival rates.



### **BLADE STRIKE PROBABILITY AND MORTALITY**



 $P_{\rm SM} = K n(L \sin \alpha) N (60 V_{\rm r})$ 

where K is the strike mortality rate

STRIKE MORTALITY IS NOT EXPECTED TO OCCUR AT STRIKE SPEEDS LESS THAN ABOUT 15.7 FT/S (4.8 m/s) FOR ANY SIZE FISH



# **MODEL ASSUMPTIONS FOR HK TURBINES**

- Orientation of fish relative to approach flow and blade leading edge.
- Fish velocity (equal to, greater than, or less than approach flow velocity).
- Location of passage:
  - Horizontal-axis turbines: near hub, mid-point, or tip
  - Darreous/Gorlov turbines: near middle or edges of turbine (fish may either be moving with or against blade direction).



New Energy EnCurrent



# **TURBINE PASSAGE SURVIVAL**

### Passage survival rates need to be estimated for:

- Species of primary interest
- Expected fish length ranges
- Approach velocity range (rpm, blade speed, fish speed)
- Locations of passage (hub, mid, tip)

### Adjust estimates for:

- Proportion of fish populations expected to encounter turbine(s)
- For each species, proportion by life stage (size group)
- Proportion of time that various approach velocities occur
- Area of passage by blade region



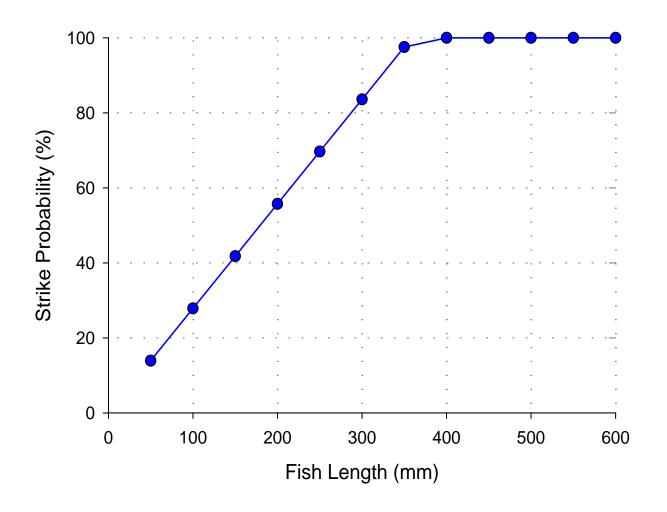
# LUCID SPHERICAL TURBINE

- Number of blades: 4
- Diameter: 45-inch (114-cm)
- Operational range: 5 to 10 ft/s (1.5 to 3.0 m/s)



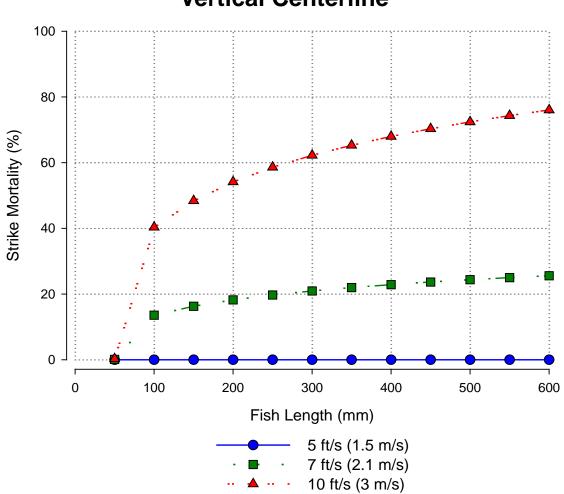


### LUCID SPHERICAL TURBINE





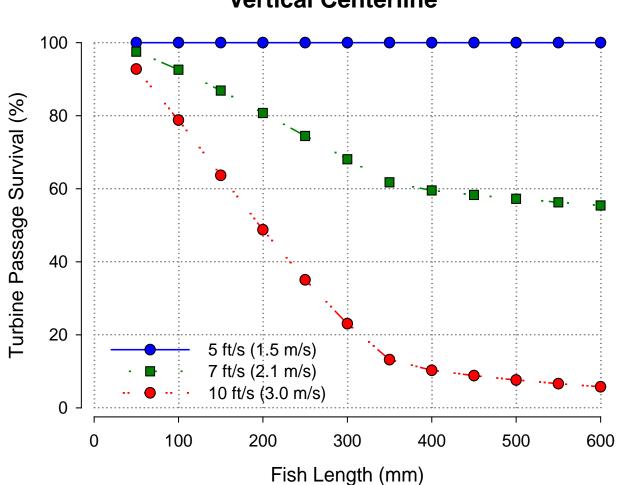
## LUCID SPHERICAL TURBINE



### **Vertical Centerline**



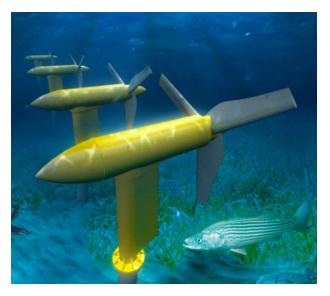
### LUCID SPHERICAL TURBINE



**Vertical Centerline** 

# Flume Testing Study Goal and Objectives

• *Study Goal*: Provide information and data that can be used by developers, regulators, and resource agencies to reliably assess the potential impacts of hydrokinetic turbines on fish.



### > Objectives:

- Describe the behavior of fish approaching and passing through selected hydrokinetic turbine designs
- Estimate injury and survival rates for fish that pass through the blade sweep of each turbine type



# **TEST TURBINES – Lucid Spherical Turbine**



- 4 Blades
- Diameter: 3.75 ft
- Rotational speed = 64 127 rpm
- Approach velocity = 5 10 ft/s
- Blade thickness: 0.75 in



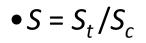
# Study Approach and Methods TEST TURBINES – WELKA UPG



- 3 blades
- Diameter: 5 ft
- Rotational speed: 3 16 rpm
- Approach velocity: 2 5 ft/s
- Blade thickness: 2.5 in

# SURVIVAL TESTS

- Rainbow trout and largemouth bass (WELKA turbine only)
- Two size groups: 100-150 mm and 225-275 mm
- Two approach Velocities:
  - Lucid: 5 and 7 ft
  - WELKA : 3 and 5 ft/s
- 5 replicate trials for each set of test conditions
- 100 treatment and 100 control fish per trial
- Each test group uniquely marked (combination of fin location and photonic dye color)
- 48-hr delayed mortality post-test holding period





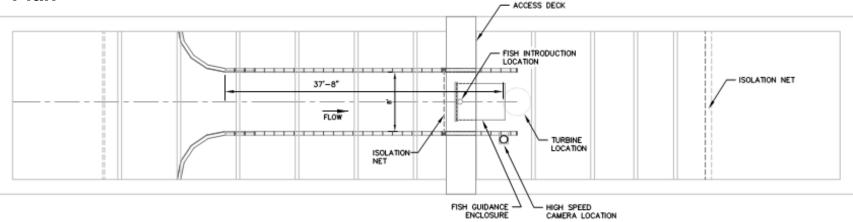


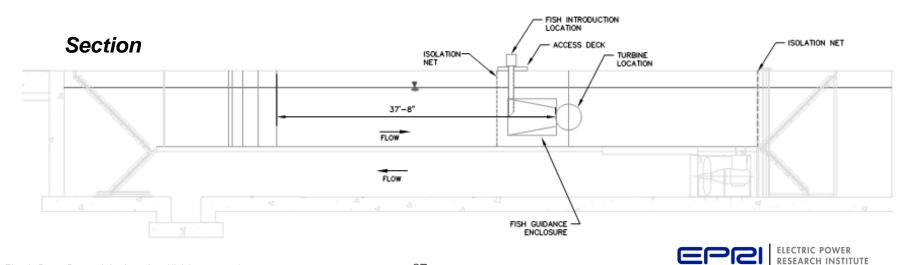
# **BEHAVIORAL TESTS**

- Same species, size classes, and approach velocities
- 3 trials for each set of test conditions
- •100 fish released per trial
- Video observations of fish behavior and passage through turbines

# **TEST FACILITY DESIGN AND OPERATION**

#### Plan





© 2011 Electric Power Research Institute, Inc. All rights reserved.

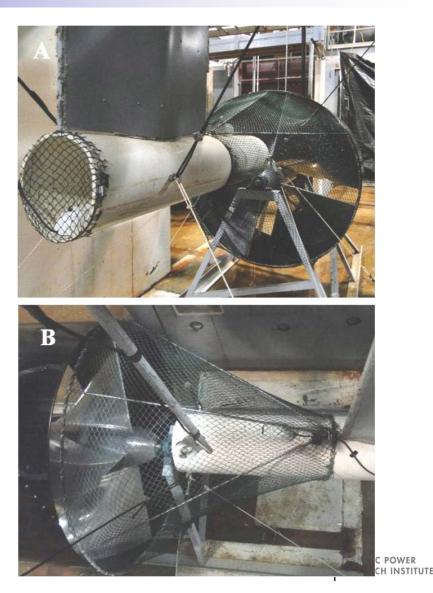
## **TEST FACILITY DESIGN AND OPERATION**





# **TEST FACILITY DESIGN AND OPERATION**





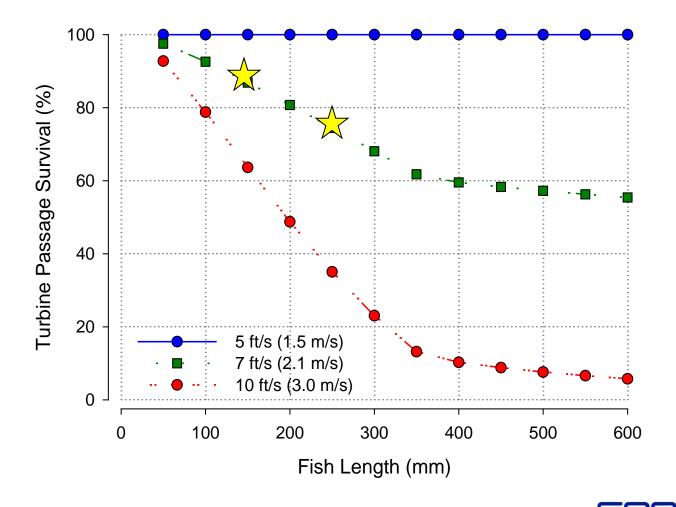
# LUCID TURBINE – FISH PASSAGE SURVIVAL

### RAINBOW TROUT

Mean Fork Length (mm)	Approach Velocity (ft/s)	Immediate Survival (1 hr) (%) ± 95% Cl	Total Survival (1 hr + 48 hr) (%) ± 95% Cl
161	5	99.8 ± 0.43	$99.8\pm0.73$
138	7	100.4 ±0.80	$100.4\pm0.80$
250	5	99.4 ± 1.18	99.0 ± 1.30
249	7	99.6 ± 0.55	$98.4 \pm 1.10$



# <u>LUCID TURBINE – FISH PASSAGE SURVIVAL</u>



# **LUCID TURBINE – VIDEO OBSERVATIONS**

100-150 mm Rainbow Trout; 5 ft/s





# Welka UPG – FISH PASSAGE SURVIVAL

RAINBOW TROUT

Mean Fork Length (mm)	Approach Velocity (ft/s)	Immediate Survival (1 hr) (%) ± 95% Cl	Total Survival (1 hr + 48 hr) (%) ± 95% Cl
125	5	100.9 ± 1.21	$100.9 \pm 1.35$
124	7	$100.0\pm0.00$	$100.0\pm0.00$
230	5	101.6 ± 1.33	$101.6\pm1.33$
248	7	99.4 ± 0.68	$99.4\pm0.68$



# Welka UPG – FISH PASSAGE SURVIVAL

LARGEMOUTH BASS

Mean Fork Length (mm)	Approach Velocity (ft/s)	Immediate Survival (1 hr) (%) ± 95% Cl	Total Survival (1 hr + 48 hr) (%) ± 95% Cl
125	5	$100.2\pm0.69$	$99.8\pm0.89$
124	7	$100.0\pm0.00$	$100.0\pm0.56$
238	5	100.8 ± 1.27	$102.9\pm2.94$
246	7	$100.0\pm0.00$	$99.6\pm0.56$

# **Flume Testing Conclusions and Observations**

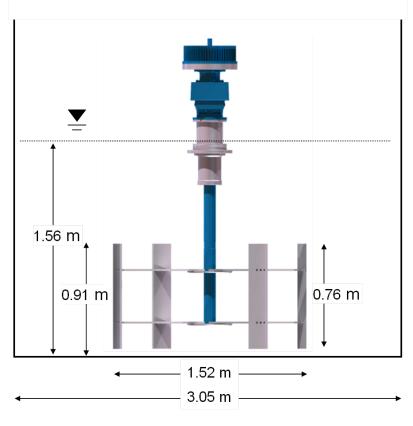
- Difficult to force fish through Lucid turbine.
- Fish exhibited active avoidance of the Lucid turbine by either swimming upstream or passing around the margins.
- Video observations of blade strikes indicated fish were not stunned or severely injured.
- High survival (98-100%) rates for the size groups and operational conditions evaluated with both turbines.
- Injury and scale loss rates were comparable between treatment and control fish tested with each turbine.

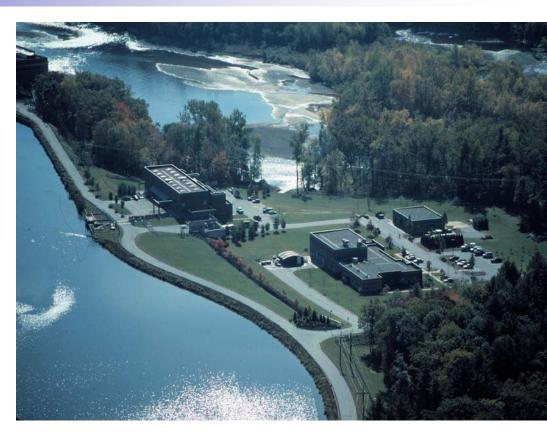




# **Ted Castro-Santos and Alex Haro**

#### Encurrent Model ENC-0050F4



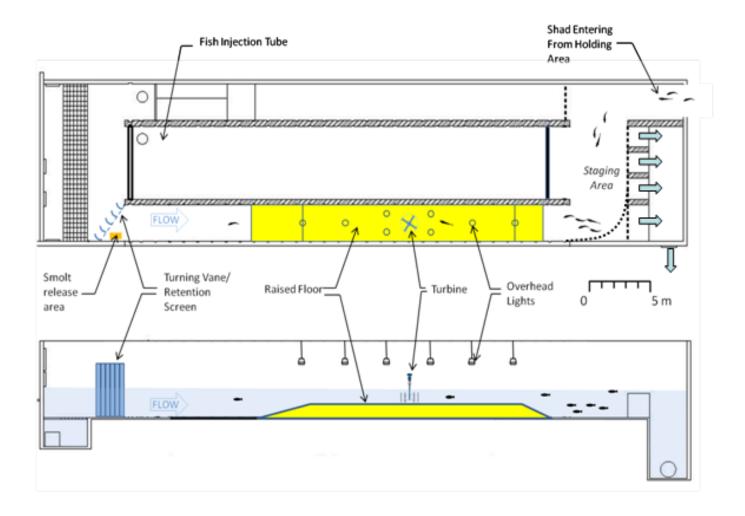


S.O. Conte Anadromous Fish Research Center

Turners Falls, MA

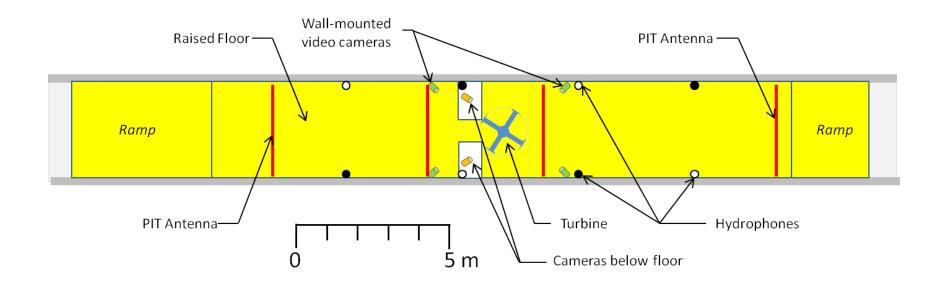


## **Test Flume Facility at Conte Lab**





### **Detail of Test Area**





# **Downstream Staging and Recovery Area**



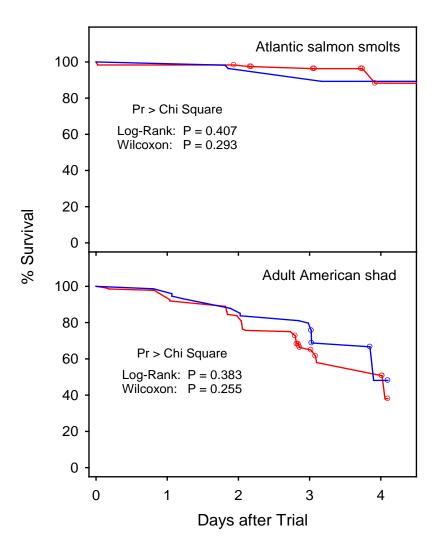


## **Encurrent Turbine in S.O. Conte Flume**



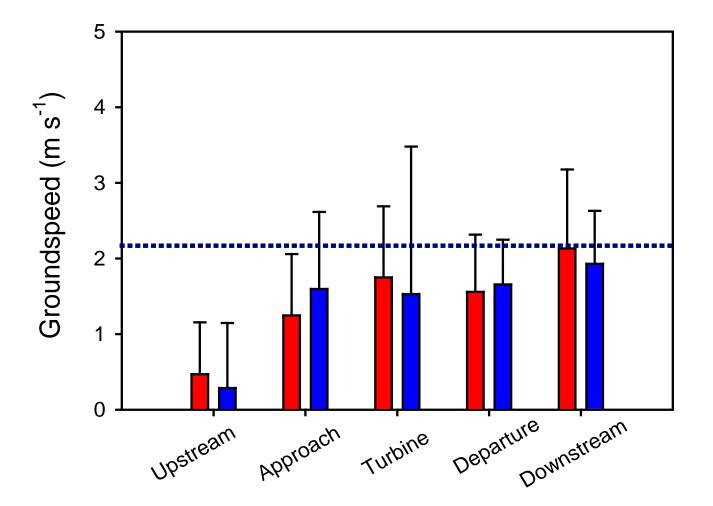


### **Survivorship Curves for Atlantic Salmon Smolts and American Shad**



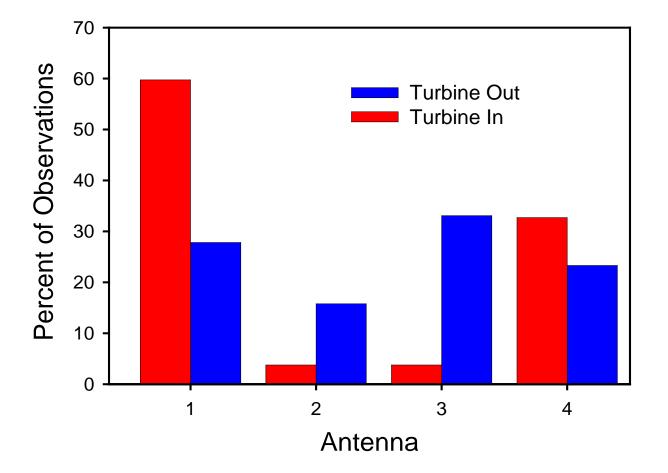


### **Groundspeed of Atlantic Salmon Smolts**





### **American Shad – Maximum Distance of Ascent**





### **EPRI Contact**

### **Paul Jacobson**

Water Power Program Manager 410-489-3675 pjacobson@epri.com

### www.epri.com

Together...Shaping the Future of Electricity





# **Together...Shaping the Future of Electricity**

